MTD ASCII Specs

The MTD ASCII Specs (ASCII file format specification) are listed below:

Taxpayer Programmed ASCII files must comply exactly with the following specifications

Note on Field Types:

9 indicates a numeric field.

X indicates an alpha or numeric field.

Note on Field size specifications: field sizes must be exactly as listed. For example, when the field size is 4 the field must contain 4 characters. If the field size is 4 then the number 12 must be expressed as 0012.

Electronic File Format A - applies only to oil and gas severance forms. The severance forms that can be filed electronically are:

2000 - Severance Tax Report Oil

2002 - Severance Tax Schedule Oil Well Incentive Reporting

3000 - Severance Tax Report Gas

3002 - Severance Tax Schedule Gas Well Incentive Reporting

File Naming Convention - The returns data must be in an ASCII file named in the following manner:

0000YYMM.DDs

Where:

0000 is your numeric four-digit operator ID, e.g. 0064 would be Operator ID 64.

YYMM is the year and month during which the electronic return is being filed, e.g. 0101 equals the year 2001, month of January.

• (Period) is required in this position.

DD may be the day that the return is filed, e.g. 25 could indicate the 25th.

s indicates a severance tax return.

Duplicate File Names - Duplicate file names will not be accepted. A taxpayer may want to use this convention to indicate the day filed, but if multiple files will be submitted on that day, different file names must be used. The Mineral Tax Division uses the date transferred via WYIFS as the filing date to determine timeliness. When amending a previous filing, do not attempt to use the original file name. All severance filings should be submitted in the same file regardless of form number.

Electronic File Format A Specifications (Forms 2000, 2002, 3000, 3002)

Field	Size	Position	Description	Type	Notes
1	4	01 to 04	Operator ID	9	
2	4	05 to 08	Form ID	9	Must be 2000, 2002, 3000, or 3002
3	6	09 to 14	Production period	9	(mmyyyy)e.g. 012001 equals January, 2001
4	5	15 to 19	Reporting Group Number	9	
5	1	20	Return Type(O = Original; A = Amendment)	X	Same file can contain original and amended returns.
6	2	21 to 22	API County Code Number	9	County Number of well if Form 2002 or 3002. 00 if Form 2000 or 3000.
7	5	23 to 27	API Well Number	9	Well Number if Form 2002 or 3002. 00000 if Form 2000 or 3000.
8	2	28 to 29	API Side Track Number	9	Side Track Number if Form 2002 or 3002. 00 if Form 2000 or 3000.
9	3	30 to 32	API Reservoir Number	9	Reservoir Number if Form 2002 or 3002. 000 if Form 2000 or 3000.
10	3	33 to 35	Rate Code (See Rate Code Table)	X	

Electronic File Format A Specifications (Forms 2000, 2002, 3000, 3002)

Continued

Field	Size	Position	Description	Type	Notes
11	9	36 to 44	Gross Sales Volume	9	
12	9	45 to 53	Gross Sales Value	9	
13	9	54 to 62	Deductions	9	
14	9	63 to 71	Taxable Value	9	
15	12	72 to 83	Tax Due (000000000000)	X	formatted for 2 decimal places

EXAMPLE: Severance Tax Return Oil 0011200001200112345O00000000000BAS00000100000001000000001250000008750000000 350.00

Example Description:

		_				
FIELD#	1	2	3	4	5	6
POSITION	01 TO 04	05 TO	09 TO 14	15 TO 19	20	21 TO 22
		08				
DESCRIPTI	OPERATO	FORM	PRODUCTI	REPORTI	RETUR	API
ON	R ID	ID	ON PERIOD	NG	N TYPE	COUNTY
				GROUP#		CODE#
EXAMPLE	0011	2000	012001	12345	0	00
•						

FIELD#	7	8	9	10	11	12
POSITION	23 TO 27	28 TO 29	30 TO 32	33 TO 35	36 TO 44	45 TO 53
DESCRIPTI	API WELL	API	API	RATE	GROSS	GROSS
ON	#	SIDE	RESERVOI	CODE	SALES	SALES
		TRACK	R #		VOLUME	VALUE
		#				
EXAMPLE	00000	00	000	BAS	000001000	000010000

FIELD#	13	14	15
POSITION	54 TO 62	63 TO 71	72 TO 83
DESCRIPTI	DEDUCTIO	TAXABL	TAX DUE
ON	NS	E VALUE	
EXAMPLE	000001250	000008750	000000350.00

NOTE: Every File Format A Return must contain 83 characters.

Electronic File Formats B, C, D, and E

Electronic File Format B - applies only to oil and gas gross products forms. The gross products forms that can be filed electronically under Format B are:

- 4101 Annual Gross Products for Oil
- 4201 Annual Gross Products for Gas

Reporting TIK Production using ASCII - paper forms 4101 and 4201 allow operators to report up to three TIK interest owners directly on the 4101 or 4201. ASCII filers are required to report all production taken in-kind on 4111 and 4211 file format C.

Electronic File Format C - applies only to oil and gas gross products forms. The gross products forms that can be filed electronically under Format C are:

- 4111 Annual Gross Products Take In Kind Balance Sheet for Oil
- 4211 Annual Gross Products Take In Kind Balance Sheet for Gas

Electronic File Format D - applies only to oil and gas gross products forms. The gross products forms that can be filed electronically under Format D are:

- 4121 Annual Gross Products Breakdown by County and Tax District for Oil
- 4221 Annual Gross Products Breakdown by County and Tax District for Gas

Electronic File Format E - applies only gas gross products forms. The gross products form that can be filed electronically under Format E is:

4231 - Annual Gross Products Attachment for Gas

File Naming Convention - The returns data must be in an ASCII file named in the following manner:

0000YYMM.DDg

Where:

0000 is your numeric four digit operator ID, e.g. 0064 would be Operator ID 64.

YYMM is the year and month during which the electronic return is being filed, e.g. 0101 equals the year 2001, month of January.

• (Period) is required in this position.

DD may be the day that the return is filed, e.g. 25 could indicate the 25th. **g** indicates a gross products tax return.

Duplicate File Names - Duplicate file names will not be accepted. A taxpayer may want to use this convention to indicate the day filed, but if multiple files will be submitted on that day, different file names must be used. The Mineral Tax Division uses the date transferred via WYIFS or the postmark date of the diskette as the filing date to determine timeliness. When amending a previous filing, do not attempt to use the original file name. All gross products filings should be submitted in the same file regardless of form number.

Electronic File Format B Specifications (Forms 4101 and 4201)

Field	Size	Position	Description	Туре	Notes
1	4	01 to 04	Operator ID	9	
2	4	05 to 08	Form ID	9	Must be 4101 or 4201
3	6	09 to 14	Production Period (12YYYY)	9	
4	5	15 to 19	Reporting Group Number	9	
5	1	20	Return Type (O = Original; A = Amendment)	X	
6	1	21	Taxpayer Type (O = Operator; T = TIK)	X	
7	4	22 to 25	Well Count (if Stripper)	9	Greater than 0000 if claiming stripper
8	6	26 to 31	Down Days (if stripper)	9	

Electronic File Format B Specifications (Forms 4101 and 4201)

Continued

Field	Size	Position	Description	Type	Notes
9	6	32 to 37	# of Well Days Produced at Maximum Feasible Rate	9	Greater than 000000 if claiming stripper
10	9	38 to 46	Volume Produced (oil) Total Well Head Production (gas)	9	
11	9	47 to 55	Flared/Blown gas	9	
12	9	56 to 64	Re-injected gas	9	
13	9	65 to 73	Field Use gas	9	
14	9	74 to 82	Other gas	9	
15	9	83 to 91	Total Well Head Deductions gas	9	
16	9	92 to 100	Gross Production at Mouth gas	9	
17	9	101 to 109	TIK Volume Taken (from 4111-oil or 4211-gas)	9	Greater than 000000000 for operators reporting volume(s) taken in-kind.
18	9	110 to 118	Volume Sold - oil Gross Sales Volume - gas	9	
19	9	119 to 127	Gross Sales Value - oil Gross Sales Value (no plant products) - gas	9	
20	9	128 to 136	Gross Sales Value of Plant Products gas	9	
21	9	137 to 145	Exempt Federal Royalty	9	
22	9	146 to 154	Exempt State Royalty	9	

Electronic File Format B Specifications (Forms 4101 and 4201)

Continued

Field	Size	Position	Description	Type	Notes
23	9	155 to 163	Exempt Tribal Royalty	9	
24	9	164 to 172	Type A Transportation gas	9	
25	9	173 to 181	Type B Transportation gas	9	
26	9	182 to 190	Type C Transportation gas	9	
27	9	191 to 199	Transportation oil Total Transportation gas	9	
28	9	200 to 208	Processing gas	9	
29	9	209 to 217	Total Deductions	9	
30	9	218 to 226	Taxable Value	9	

Example Description:

TIELD # POSITION DESCRIPTI ON EXAMPLE Table	zzampie Descrip	uon.				_	
DESCRIPTI ON	FIELD#	1	2	3	4	5	6
ID	POSITION	01 to 04	05 to 08	09 to 14	15 to 19	20	21
Tield # Position Tield Use Constraint Constraint	DESCRIPTI	Operator ID	Form	Production	Reporting	Return	Taxpayer
FIELD # 7 8 9 10 11 12	ON	_	ID	Period	Group #	Type	Type
POSITION 22 to 25 26 to 31 32 to 37 38 to 46 47 to 55 56 to 64 DESCRIPTI ON EXAMPLE Well Count Down Days Max. Rate Produced Produced Produced Sas Volume Produced Sas Flared Gas Re-Injected Sas EXAMPLE 13 14 15 16 17 18 POSITION DESCRIPTI ON ON 65 to 73 74 to 82 83 to 91 92 to 100 101 to 109 110 to 118 DESCRIPTI ON ON Gas Total Well Gross Head Production Admits at Mouth Deduction at Mouth Sold Taken Sas Sold EXAMPLE 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000	EXAMPLE	0999	4101	121999	12345	О	О
POSITION 22 to 25 26 to 31 32 to 37 38 to 46 47 to 55 56 to 64 DESCRIPTI ON EXAMPLE Well Count Down Days Max. Rate Produced Produced Produced Sas Volume Produced Sas Flared Gas Re-Injected Sas EXAMPLE 13 14 15 16 17 18 POSITION DESCRIPTI ON ON 65 to 73 74 to 82 83 to 91 92 to 100 101 to 109 110 to 118 DESCRIPTI ON ON Gas Total Well Gross Head Production Admits at Mouth Deduction at Mouth Sold Taken Sas Sold EXAMPLE 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000							
DESCRIPTI ON EXAMPLE Well Count Down Days Max. Rate Produced Produced Volume Produced gas Flared Gas Produced gas Re-Injected gas FIELD # POSITION DESCRIPTI ON ON 13	FIELD#	7	8	9	10	11	12
ON EXAMPLE Days Produced gas FIELD # POSITION 13 14 15 16 17 18 POSITION DESCRIPTI ON 65 to 73 74 to 82 83 to 91 92 to 100 101 to 109 110 to 118 ON Gas Head Deduction S Production Field Use Deduction Sold Tik Deduction Sold Volume Sold EXAMPLE 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000	POSITION	22 to 25	26 to 31	32 to 37	38 to 46	47 to 55	56 to 64
EXAMPLE 0010 000130 052800 000025000 00000000 000000000 FIELD # POSITION 13 14 15 16 17 18 POSITION DESCRIPTI 65 to 73 74 to 82 83 to 91 92 to 100 101 to 109 110 to 118 ON Gas Total Well Gross Head Production Volume Sold Deduction at Mouth Taken Sold Deduction at Mouth Taken EXAMPLE 0000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 0000000000 0000000000 0000000000 000000000 00	DESCRIPTI	Well Count	Down	Max. Rate	Volume	Flared Gas	Re-Injected
FIELD # POSITION 13 14 15 16 17 18 POSITION DESCRIPTI ON 65 to 73 74 to 82 83 to 91 92 to 100 101 to 109 110 to 118 ON Field Use Gas Other gas Head Total Well Production at Mouth Production Taken Volume Sold EXAMPLE 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000	ON		Days		Produced		gas
POSITION 65 to 73 74 to 82 83 to 91 92 to 100 101 to 109 110 to 118 DESCRIPTI ON Field Use Gas Other gas Head Deduction at Mouth Sold Production at Mouth Gas Volume Sold EXAMPLE 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000	EXAMPLE	0010	000130	052800	000025000	000000000	000000000
POSITION 65 to 73 74 to 82 83 to 91 92 to 100 101 to 109 110 to 118 DESCRIPTI ON Field Use Gas Other gas Head Deduction S gas Total Well Production at Mouth Sold Volume Taken S gas EXAMPLE 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000		-	·				
DESCRIPTI ON Field Use Gas Other gas Head Deduction s gas Total Well Head Deduction at Mouth s gas TIK Volume Sold Tike EXAMPLE 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 0000000000 000000000 0000000000 0000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 0000000000 0000000000 0000000000 0000000000 00000000000 00000000000 0000000000 0000000	FIELD#	13	14	15	16	17	18
ON Gas Head Deduction s Production at Mouth gas Volume Taken Sold EXAMPLE 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 0000000000 000000000 000000000 000000000 000000000 0000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 0000000000 0000000000 0000000000 0000000000 0000000000 000000000000 00000000000 00000000000000 <th>POSITION</th> <th>65 to 73</th> <th>74 to 82</th> <th>83 to 91</th> <th>92 to 100</th> <th>101 to 109</th> <th>110 to 118</th>	POSITION	65 to 73	74 to 82	83 to 91	92 to 100	101 to 109	110 to 118
Deduction at Mouth Taken	DESCRIPTI	Field Use	Other gas	Total Well	Gross	TIK	Volume
EXAMPLE s gas 00000000 00000000 00000000 00000000 00000000 00000000 00000000 00000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 0000000000 000000000 000000000 000000000 000000000 000000000 000000000 0000000000 000000000 000000000 000000000 0000000000 000000000 000000000 0000000000 000000000 000000000 000000000 000000000 0000000000 000000000 0000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 000000000 0000000000 000000000 000000000 000000000 000000000 000000000 000000000 0000000000 000000000 000000000 000000000 0000000000 0000000000 0000000000 00000000000 00000000000 00000000000 <th>ON</th> <th>Gas</th> <th></th> <th>Head</th> <th>Production</th> <th>Volume</th> <th>Sold</th>	ON	Gas		Head	Production	Volume	Sold
EXAMPLE 000000000 000000000 000000000 00000000				Deduction	at Mouth	Taken	
				S	gas		
FIELD # 19 20 21 22 23 24		00000000	000000000	00000000	00000000	00000000	000024750
	EXAMPLE	00000000	000000000	00000000	00000000	00000000	000024730

POSITION	119 to 127	128 to 136	137 to 145	146 to 154	155 to 163	164 to 172
DESCRIPTI	Gross Sales	Gross	Federal	State	Tribal	Type A
ON	Value	Sales	Royalty	Royalty	Royalty	Trans.
		Value				
		Plant				
		Products				
EXAMPLE	000247500	00000000	000003093	00000000	00000000	00000000
FIELD#	25	26	27	28	29	30
POSITION	173 to 181	182 to 190	191 to 199	200 to 208	209 to 217	218 to 226
DESCRIPTI	Type B	Type C	Trans.	Processing	Total	Taxable
ON	Trans.	Trans.			Deduction	Value
					S	
EXAMPLE	000000000	00000000	000001000	00000000	000004093	000243407

NOTE: Every File Format B Return must contain 226 characters.

Electronic File Format C Specifications (Forms 4111 and 4211)

Field	Size	Position	Description	Type	Notes
1	4	01 to 04	Operator ID	9	
2	4	05 to 08	Form ID	9	Must be 4111 or 4211
3	6	09 to 14	Production Period (12YYYY)	9	
4	5	15 to 19	Reporting Group Number	9	
5	4	20 to 23	TIK Owner's Operator ID	9	
6	9	24 to 32	TIK Owner's Volume Taken	9	

EXAMPLE: Gross Products Tax Return TIK Balance Sheet 01564111121999088885555000001000

Example Description:

Enumpie Beschip						
FIELD#	1	2	3	4	5	6
POSITION	01 to 04	05 to 08	09 to 14	15 to 19	20 to 23	24 to 32
DESCRIPTI	Operator	Form ID	Production	Reporting	TIK	TIK
ON	ID		Period	Group #	Owner's	Owner's
			(12YYYY)	-	Operator	Volume
					ID	Taken
EXAMPLE	0156	4111	121999	08888	5555	000001000

NOTE: Every File Format C Line must contain 32 characters.

Electronic File Format D Specifications (Forms 4121 and 4221)

Field	Size	Position	Description	Туре	Notes
1	4	01 to 04	Operator ID	9	
2	4	05 to 08	Form ID	9	Must be 4121 or 4221
3	6	09 to 14	Production Period (12YYYY)	9	
4	5	15 to 19	Reporting Group Number	9	
5	6	20 to 25	County and Tax District	9	I.E. Campbell County Tax District 100 equals 050100
6	9	26 to 34	Volume Produced (Operators only)	9	
7	9	35 to 43	Volume Sold	9	
8	9	44 to 52	Taxable Value	9	

EXAMPLE: Gross Products Tax Return Breakdown by County and Tax District 5511412112199933333110101000000500000000500000006562

Example Description:

FIELD#	1	2	3	4	5	6
POSITION	01 to 04	05 to 08	09 to 14	15 to 19	20 to 25	26 to 34
DESCRIPTI	Operator	Form ID	Production	Reporting	County &	Volume
ON	ID		Period	Group #	Tax	Produced
			(12YYYY)		District	
EXAMPLE	5511	4121	121999	33333	110101	000000500

FIELD#	7	8
POSITION	35 to 43	44 to 52
DESCRIPTI	Volume	Taxable
ON	Sold	Value
EXAMPLE	000000500	00000656
		2

NOTE: Every File Format D Line must contain 52 characters.

Electronic File Format E Specifications (Form 4231)

Field	Size	Position	Description	Туре	Notes
1	4	01 to 04	Operator ID	9	
2	4	05 to 08	Form ID	9	Must be 4231
3	6	09 to 14	Production Period (12YYYY)	9	
4	5	15 to 19	Reporting Group Number	9	
5	2	20 to 21	Line Number	9	01 to 14
6	9	22 to 30	Volume	9	
7	9	31 to 39	Gross Sales Value	9	
8	3	40 to 42	DOR Plant Code	9	

EXAMPLE: Gross Products Attachment for Gas 000742311219990008020000001000000000900040

FIELD#	1	2	3	4	5	6
POSITION	01 to 04	05 to 08	09 to 14	15 to 19	20 to 21	22 to 30
DESCRIPTI ON	Operator ID	Form ID	Production Period (12YYYY)	Reporting Group #	Line Number	Volume
EXAMPLE	0007	4231	121999	00008	02	00000100

FIELD#	7	8
POSITION	31 to 39	40 to 42
DESCRIPTI	Gross Sales	DOR Plant
ON	Value	Code
EXAMPLE	00000900	040

NOTE: Every File Format E Line must contain 42 characters.